

Operable Unit 2

ELMENDORF AIR FORCE BASE, ALASKA

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Active Source Areas: ST20, ST41.

 $\label{lem:contaminant Sources:} \textbf{Underground storage tanks.}$

Media Affected: Groundwater, soil, and surface water.

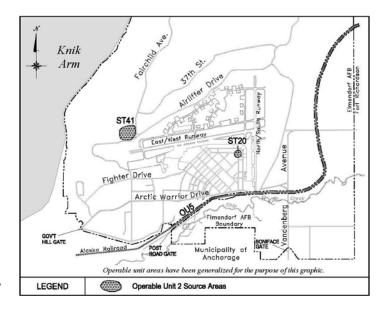
Contaminants of Concern Outlined in the Operable Unit 2 Record of Decision: Operable Unit 2 Groundwater: Gasoline-range organics, bis(2-ethylhexyl)phthalate, benzene, ethylbenzene, toluene, and xylenes. Operable Unit 2 Surface Water: Diesel-range organics, gasoline-range organics, 1,2-dichloroethane, benzene, ethylbenzene, toluene, and xylenes.

Status: Groundwater monitoring is ongoing. Land use controls restrict use of shallow groundwater.

Site Description

Location: Operable Unit 2 is located in the central (ST20) and western (ST41) portion of the base. The operable unit contains two areas where storage tanks have been buried. ST20 is the former site of a 338,000-gallon underground storage tank that was used to store Bunker C fuel oil for the original Base power plant. After the power plant was shut down, the tank was used to store waste oils, used solvents and other wastes generated by industrial shops. The tank

<u>Key Milestones</u>	
ACTIVITY	DATES
Federal Facilities Agreement Signed	November 1991
Management Plan	November 2, 1992
Interim Remedial Action Record of Decision	December 15, 1992
Interim Remedial Action Construction	September 30, 1993
Begin Free Product Recovery	September 30, 1993
Remedial Investigation / Feasibility Study	March 18, 1994
Record of Decision	May 19, 1995
Remedial Design / Action Scope of Work	June 9, 1995
Remedial Action Start	July 24, 1996
Remedial Action Report	October 30, 1998
First Five-Year Remedy Review	October 20, 1998
Second Five-Year Remedy Review	December 17, 2003



was cleaned and demolished in 1990. ST41 is the former site of 4 one-million gallon underground fuel storage tanks.

Contamination Overview: An interim Record of Decision for the groundwater contamination at ST41 was signed in December 1992. As a result, a free-product and dissolved-phase recovery treatment system was installed at ST41. All viable free product has been recovered, therefore the active free product recovery system specified by the Interim Remedial Action Record of Decision has been shut down. This ended in 1998. However, passive free product recovery still occurs during sampling events when free product is encountered.

The Operable Unit 2 Record of Decision was signed in May 1995 and focused on tank removal and continued groundwater cleanup at ST41. Groundwater monitoring is conducted at both ST20 and ST41.

Contaminants of Concern

Contaminants of concern were detected in groundwater and surface water at Operable Unit 2. Maximum detection levels are compared to cleanup levels specified in the Operable Unit 2 Record of Decision. Contaminants, maximum concentrations detected, current contaminant levels, and cleanup levels for groundwater and surface water are presented in Table 1.

Groundwater: Elevated concentrations of fuel-related chemicals have been found in groundwater samples taken from wells in the ST41 area where a layer of fuel has historically been found floating on the groundwater. During monitoring of these analytes in the past decade, all contaminants of concern, with the exception of gasoline-range organics, benzene, and ethylbenzene have naturally attenuated to concentrations that are now below cleanup levels.

Table 1. Current Contaminants of Concern					
Source Area	Contaminant	Maximum Concentration	Current Concentration	Cleanup Levels	
Groundwater (micrograms per liter)					
ST20	Gasoline-Range Organics	2,000	1,700	1,300	
ST41	Benzene	30,000	82	5	
	Ethylbenzene	4,700	180	700	
Surface Water (micrograms per liter)					
ST41	Benzene	1,500	130	10	

Bold font indicates that the concentration exceeds cleanup levels.

Surface Water: Elevated concentrations of fuel and fuel constituents were identified in samples taken from surface water seeps at ST41 before the installation of the interim remedial action. Contaminated seeps were in areas where contaminated groundwater emerged as surface water. To date, benzene is the remaining contaminant of concern at concentrations above cleanup levels.

Potential Pathways and Receptors

The free product recovery system at ST41 was installed as a means of source control and was used to eliminate potential pathways for exposure. The surface water and groundwater that would flow into the wetland areas were being collected and treated as part of the free product recovery system. The wetland areas that receive surface water from the seeps are in remote locations, seldom visited by humans. Therefore, the potential for exposure in these areas is limited. Exposure to contaminated groundwater is also limited, as the Base prohibits use of the shallow aquifer in the outwash plain and the deep aquifer has not been affected.

Summary

Contamination at Operable Unit 2 has resulted from fuel releases at ST20 and ST41. Although groundwater contaminants may continue to migrate, receptor exposure is limited. The deep aquifer has not been affected by Operable Unit 2 contaminants.

The remaining remedy for contaminated media at Operable Unit 2 involves monitoring natural attenuation in the shallow groundwater. Contaminants in groundwater are expected to degrade naturally. Groundwater monitoring will be performed to ensure that contamination in groundwater continues to degrade.

Findings generated during the recent five-year review show that Operable Unit 2 Record of Decision cleanup levels and remedies are still considered protective of human health and the environment.

Information Repositories

Documents associated with these project activities are available for public review at:

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